NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty no for each violation for each day that such violation persists except that the maximum civil penalty shal \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016		
	Initial Date Submitted:	03/13/2015	
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	INITIAL	
, in the second of the second	Date Submitted:		

ANNUAL REPORT FOR CALENDAR YEAR 2014 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION	(DOT use only) 20154116-24618
1. Name of Operator	CITY OF EAGLE MOUNTAIN
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	PO BOX 45360
2b. City and County	SALT LAKE CITY
2c. State	UT
2d. Zip Code	84145-0360
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31542
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	1680 E HERITAGE DR
4b. City and County	EAGLE MOUNTAIN
4c. State	UT
4d. Zip Code	84043
5. STATE IN WHICH SYSTEM OPERATES	UT

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC					
	UNPROTECTED		CATHODICALLY PROTECTED			CAST/ WROUGHT	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL
	BARE	COATED	BARE	COATED		IRON				
MILES OF MAIN	0	0	0	9.4	155	0	0	0	0	164.4
NO. OF SERVICES	0	0	0	0	6300	0	0	0	0	6300

Z.WILLO OF IV	IAINS IN SYS	I EM AT EN	UT TEAR		OVED C''			0./FD 6"				
MATERIA	L Ui	IKNOWN	2" OR LE	ss	OVER 2" THRU 4"	OVER 4 THRU 8		OVER 8" 'HRU 12"	OVER 1		YSTEM	
STEEL		0	0		0	9.4		0	0		9.40	
DUCTILE IRON 0		0	0		0		0	0		0.00		
COPPER		0	О		0	o		0	0		0.00	
CAST/WROUG	GHT	0	0		0	0		0	0		0.00	
PLASTIC P	vc	0	0		0	0		0	0		0.00	
PLASTIC P	PE	0	108.75		40	6.25		0	0		155.00	
PLASTIC A	BS	0	0		0	0		0	0		0.00	
PLASTIC OT	HER	0	0		0	0		0	0		0.00	
OTHER		0	0		0	0		0	0		0.00	
TOTAL		0.00	108.75		40.00	15.65		0.00 0.00			164.40	
	· · · · · ·					•			<u> </u>			
3.NUMBER O	FSERVICES	N SYSTEM /	AT END OF YE	AR			AVERAG	E SERVICE LE	ENGTH: 40			
MATERIA	L Ui	IKNOWN	1" OR LE		OVER 1" THRU 2"	OVER 2 THRU 4		OVER 4" THRU 8"	OVER 8		YSTEM	
STEEL		0	0		0	0		0	0		0	
DUCTILE IR	ON	0	0		0	0		0	0		0	
COPPER		0	0		0	0		0	0		0	
CAST/WROU	GHT	0	0		0	0		0	0		0	
PLASTIC P	vc	0	0		0	0		0	0		0	
PLASTIC F	'E	0	6300		0	0		0	0	6300		
PLASTIC A	BS	0	0		0	0		0	0		0	
PLASTIC OT	HER	0	0		0	0		0	0		0	
OTHER	OTHER 0		0		0	0		0 0		0		
TOTAL 0		6300		0	0		0 0			6300		
4.MILES OF M	IAIN AND NU	MBER OF SE	ERVICES BY D	ECADE OF IN	STALLATION							
	UNKNOWN	PRE- 1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTA	
MILES OF MAIN	0	0	0	0	0	0	0	29.32	90.68	44.4	164.4	
NUMBER OF	0	0	0	0	0	0	0	431	4747	1122	6300	

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR								
CAUSE OF LEAK		MAINS		SERVICES				
ONOCE OF ELEMIN	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS			
CORROSION								
NATURAL FORCES								
EXCAVATION DAMAGE	2		0					
OTHER OUTSIDE FORCE DAMAGE								
MATERIAL OR WELDS								
EQUIPMENT								
INCORRECT OPERATIONS								
OTHER								
NUMBER OF KNOWN SYSTEM LEAKS	AT END OF YEAR SCHEDULE	D FOR F	REPAIR: 0					
PART D - EXCAVATION DAMAGE			PART E-EXCESS FL	OW VALUE(EFV) DAT	A			
NUMBER OF EXCAVATION DAMAGE	ES: <u>2</u>		NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>376</u>					
NUMBER OF EXCAVATION TICKETS	S : <u>3778</u>	ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 1090						
PART F - LEAKS ON FEDERAL LAN			PART G-PERCENT	OF UNACCOUNTED FO	OR GAS			
TOTAL NUMBER OF LEAKS ON FED SCHEDULED TO REPAIR: 0	ERAL LAND REPAIRED OF	₹	UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.					
		INPUT FOR YEAR E	NDING 6/30: <u>0.16%</u>					
PART H - ADDITIONAL INFORMATIO	ON THE PROPERTY OF THE							
The City of Eagle Mountain gas system was acquired by Questar Gas Company (Operator ID 12876) on March 5, 2015. For the 2015 annual report, the assets listed in this report will be reported under Questar Gas Company. This will be the last annual report filed for this Operator ID (31542).								
PART I - PREPARER AND AUTHOR	ZED SIGNATURE							
Jeffrey Hansen,Manager (C (Preparer's Nam			(A	(801) 324-3648 Trea Code and Telephor	THE PERSON NAMED IN CONTRACTOR OF THE PERSON			
jeff.hansen@qi (Preparer's ema	(/	Area Code and Facsimil	e Number)					